



"Preparing for the Hydrogen Economy by Using the Existing Natural Gas Network as a Catalyst"
Project Contract No. SES6/CT/2004/502661

What About Life Cycle Assessment and Socio-Economic Issues?

Nigel Mortimer
Loughborough University
United Kingdom
NATURALHY Work Package 1





Costs and Benefits: Environmental, Employment and Economics

- Focus of life cycle and socio-economic assessment:
 - energy resource depletion = primary energy
 - global climate change = CO_2 , CH_4 , N_2O
 - air quality = SO_2 , NO_x , PM
 - hydrogen
 - ionising radiation
 - employment = direct and indirect jobs
 - economics = internal costs



Evaluation of Costs and Benefits

- Evaluation by MS Excel **workbooks**:
 - **standard layout**
 - **repetitive structure**
 - **transparent format**
- Incorporation in Decision Support Tool:
 - **one workbook per technology component**
 - **scenarios assembled from workbook combinations**



Work Package Integration

- Variation with percentage hydrogen:
 - methane and hydrogen leakages (**WP2 + WP3**)
 - pipeline inspection equipment (**WP4**)
 - pipeline inspection frequency (**WP2 + WP4**)
 - repair specifications (**WP4**)
 - repair frequency (**WP2 + WP4**)
 - separation equipment performance (**WP5**)
 - restrictions on end use appliances (**WP5**)



Example Case Study: Baseline

- Transport requirement (oil)
= 1.7×10^7 km/a (**1,300 cars**)
- Heating requirement (natural gas)
= 1.1×10^9 MJ/a (**35 MW continuous**)
- Current emissions ~ **69,000 tonnes CO₂/a**

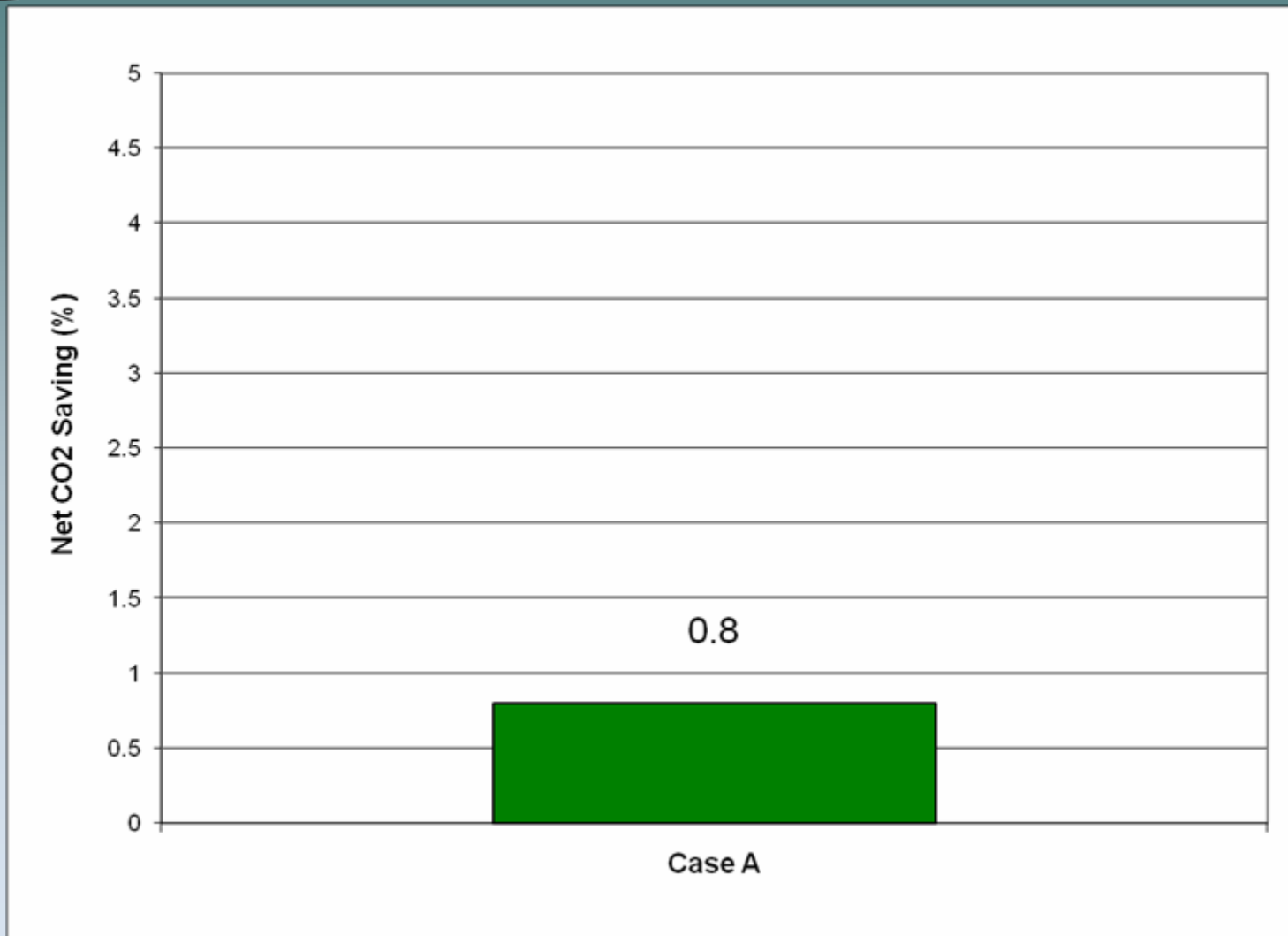


Example Case Study: Case A

- **10%** H₂ by volume with natural gas
- **No** significant modifications to existing natural gas network
- H₂ from **natural gas** by steam reforming with **no carbon capture and storage**
- Separation performance (PSA):
 - efficiency = **44%**
 - electrical input = **0.051 MJ/MJ H₂**
 - electricity from **fossil fuels**



Example Case Study: Case A - Net Savings



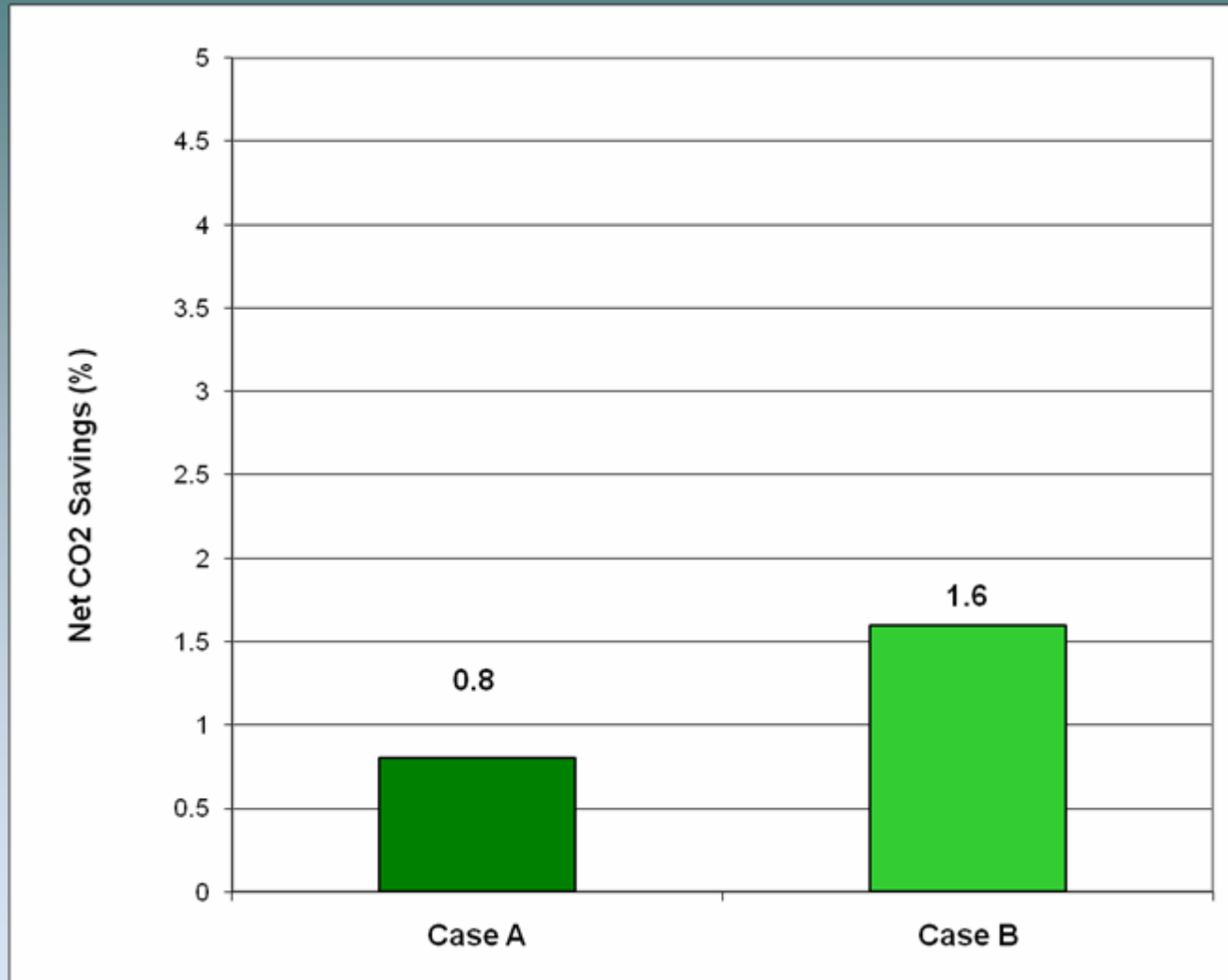


Example Case Study: Case B

- **10%** H₂ by volume with natural gas
- **No** significant modifications to existing natural gas network
- H₂ from **natural gas** by steam reforming with **no carbon capture and storage**
- Separation performance (membranes):
 - efficiency = **80%**
 - electrical input = **0.020 MJ/MJ H₂**
 - electricity from **fossil fuels**



Example Case Study: Cases A and B - Net Savings



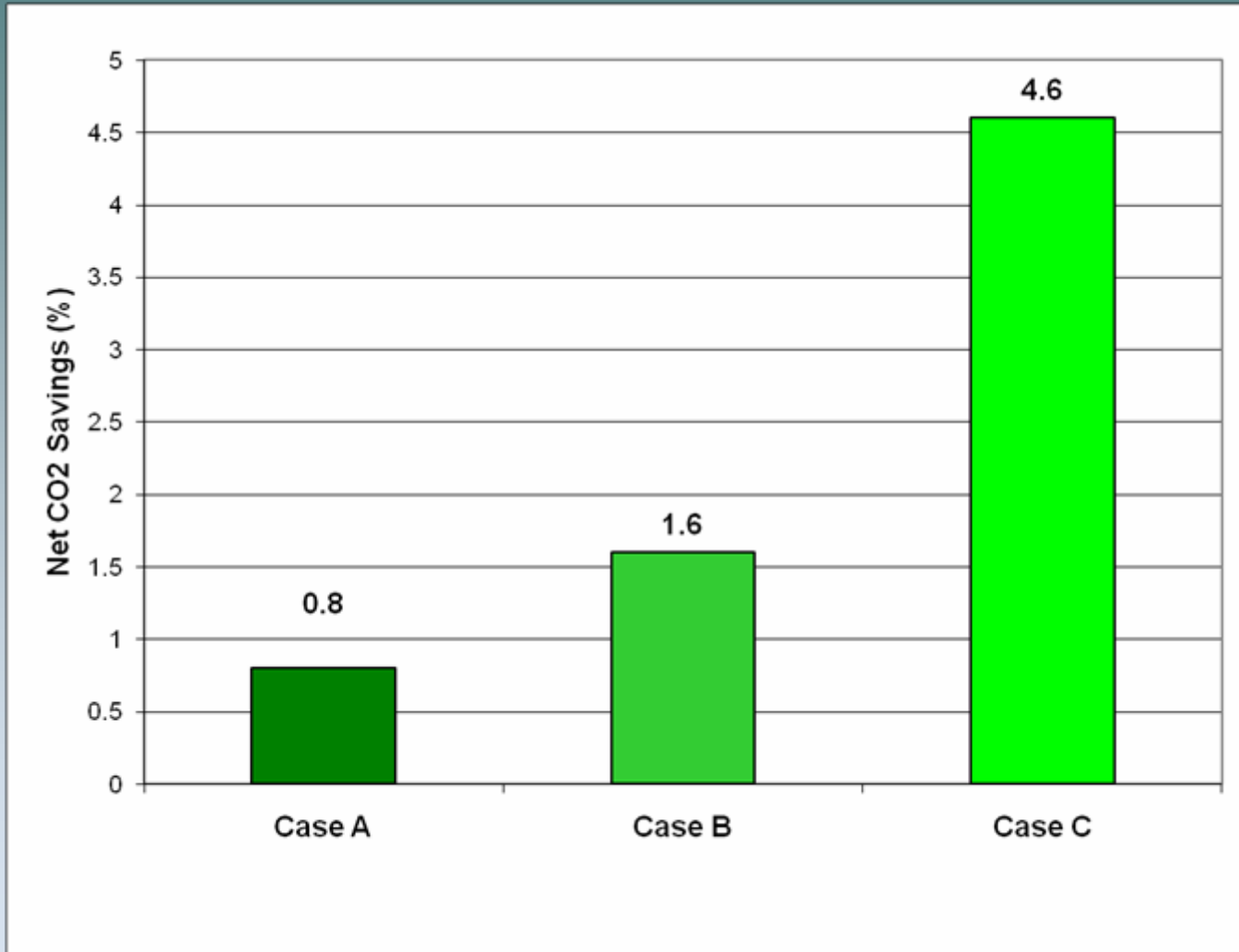


Example Case Study: Case C

- **10%** H₂ by volume with natural gas
- **No** significant modifications to existing natural gas network
- H₂ from **wind power** by **electrolysis**
- Separation performance (membranes):
 - efficiency = **80%**
 - electrical input = **0.020 MJ/MJ H₂**
 - electricity from **wind power**



Example Case Study: Cases A, B and C - Net Savings





Indicative Conclusions

- Importance of **source of hydrogen**
- Importance of **separation technology performance**
- Significant **savings** from natural gas system in transition to hydrogen
- Need for **flexibility** and **transparency** in assessment



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Thank you for your attention

Dr. Nigel Mortimer

N.D.Mortimer@lboro.ac.uk

www.naturalhy.net

